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BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH						
Pacific Energy & Mining Company	DOCKET NO. 18-2602-01					
	CERTIFICATE OF SERVICE FOR INTERIM PIPELINE MONITORING PROGRAM FOR PARADOX PIPELINE					

1 Caused PEMC's Paradox Pipeline Interim Pipeline Monitoring Program to be served on

the "Commission" by e-mailing a true and correct copy to:

Public Service Commission of Utah Patricia Schmid Al Zadeh Jimmy Betham

On this 20th day of August 2019.

/s/ Melisa Todd Assistant

Paradox Pipeline Grand County Utah Interim Pipeline Monitoring Program August 20, 2019

The Paradox Pipeline was shut-in on June 10, 2019. The plan is to monitor the pipeline until the pipeline is in full service.

Pacific Energy and Mining Company or its successor will perform the following on a monthly basis:

- 1. Monitor and record pressures at the following locations:
 - a. Pig Launcher (Pacific Gas Plant)
 - b. Blue Hills Interconnect
 - c. Pig Receiver (Northwest Pipeline)
- 2. Check for leaks at all valve sets;
- 3. Open partially and close all main valves;
- 4. Check and record rectifier readings;
- 5. Check locks on all valves;

Pacific Energy and Mining Co. Interim Pipeline Monitoring Program

			Pressure		Found	Valve	Valve tested
		Valve	Gauge	Date	Leaks (Yes	Locked (Yes	for function
Valve No.	Valve Group	Position	Reading	Monitored	or No)	or No)	(yes or no)
2	Outside Gas Plant						
3	Outside Gas Plant						
4	Outside Gas Plant						
5	Launcher						
6	Launcher						
7	Launcher						
8	Launcher						
9	Blue Hills						
10	Blue Hills						
11	Blue Hills						
12	Blue Hills						
13	Blue Hills						
14	Airport						
15	Airport						
16	Airport						
17	Airport						
18	NWP Tie-in						
19	NWP Tie-in						
20	NWP Tie-in					-	
21	NWP Tie-in						

20	NWP Tie-in				
21	NWP Tie-in				
Date:	Maria	Conduc	ted By:		